

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20127 Filed 7-30-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-306-003]

Paiute Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 25, 1997.

Take notice that on July 22, 1997, Paiute Pipeline Company (Paiute) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-A, Sixth Revised Sheet No. 10. Paiute requests that the tendered tariff sheet be accepted for filing to become effective August 1, 1997.

Paiute states that the purpose of its filing is to place into effect an interim annual rate reduction of \$3,423,656 while the Commission considers a settlement offer filed by Paiute on July 1, 1997 in this general rate proceeding. Paiute indicates that as a result of its original rate change filing in this proceeding, Paiute is presently collecting motion rates, subject to refund, pending the outcome of a hearing. Paiute states, however, that its settlement offer would resolve all issues in this proceeding, and that it believes that the settlement offer is uncontested. Paiute proposes in the instant filing to reduce its rates to the settlement rate levels, on an interim basis, pending the Commission's decision on the settlement offer.

In the event that the settlement offer is not approved or made effective pursuant to its terms, Paiute requests the right to terminate the interim rate reduction on thirty days' notice and resume collection of its motion rates during the pendency of this proceeding. Paiute states that it will not seek permission to recover from its customers the difference between the motion rates and the interim reduced rates for the period that the interim reduced rates are in effect.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered

by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20124 Filed 7-30-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2875-000]

Penobscot Bay Energy Company, L.L.C.; Notice of Issuance of Order

July 28, 1997.

Penobscot Bay Energy Company, L.L.C. (PBEC) submitted for filing a rate schedule under which PBEC will engage in wholesale electric power and energy transactions as a marketer. PBEC also requested waiver of various Commission regulations. In particular, PBEC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by PBEC.

On July 21, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by PBEC should file a motion to intervene protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, PBEC is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued

approval of PBEC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions, to intervene or protests, as set forth above, is August 20, 1997. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20147 Filed 7-30-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-655-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authority

July 25, 1997.

Take notice that on July 21, 1997, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP97-614-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to add an interconnect with Badger Oil Company (Badger), located in Terrebonne Parish, Louisiana, under Texas Gas' certificate issued in Docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas proposes to modify an existing receipt point, which consists of a dual 2-inch meter run and electronic measurement equipment, to provide bidirectional measurement capability in order to provide gas lift service requested by Badger. Texas Gas states this existing point is located on their Bay Junop-Bay Round 8-Inch Line, at Pass Wilson platform, Ship Shoal Block 41, Offshore Louisiana.

Texas Gas states that Badger will reimburse them in full for the cost of the facilities to be installed by Texas Gas, which cost is estimated to be \$11,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a